

**International Well Control Forum  
Subsea BOP vertical well kill sheet  
(metric/bar units – 0.0981)**

Date: \_\_\_\_\_

Name: \_\_\_\_\_

**Formation strength data:**

Surface leak-off pressure from formation strength test  **bar**

Fluid density at test  **kg/l**

**Maximum allowable fluid density =**

$(B) + \left( \frac{(A)}{\text{casing shoe TVD} \times 0.0981} \right) = (C) \text{ kg/l}$

**Initial MAASP =**

$((C) - \text{current fluid density}) \times 0.0981 \times \text{casing shoe TVD} = \text{bar}$

**Current well data:**

**Subsea BOP data:**

Marine riser length  **m**

Choke line length  **m**

**Current fluid:**

Density  **kg/l**

**Casing shoe data:**

Size  **in**

MD  **m**

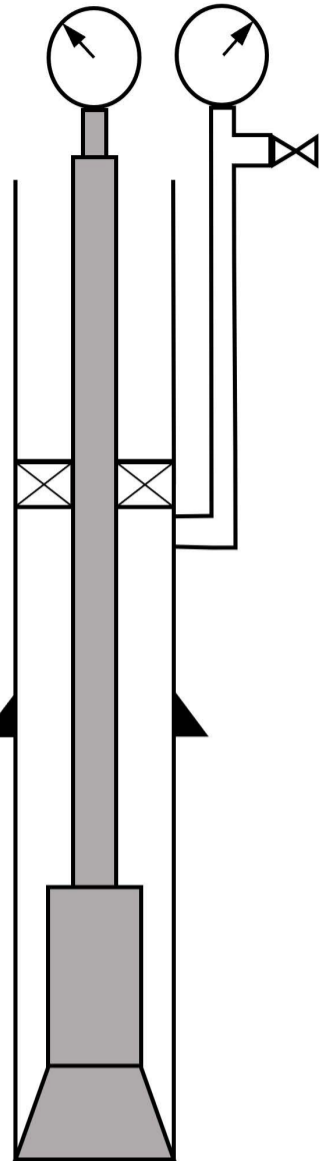
TVD  **m**

**Openhole data:**

Size  **in**

MD  **m**

TVD  **m**



<b>Pump 1 displacement</b>	<b>Pump 2 displacement</b>
<b>l/stroke</b>	<b>l/stroke</b>

**Circulating pressure at kill rate (SCR)**

<b>Kill rate data:</b>	<b>Pump 1</b>			<b>Pump 2</b>		
	Riser	Choke line	Choke line friction	Riser	Choke line	Choke line friction
<b>SPM</b>						
<b>SPM</b>						

**Surface lines volume**  **l** **strokes**

<b>Pre-recorded volume data</b>	<b>Length m</b>	<b>Capacity l/m</b>	<b>Volume l</b>	<b>Pump strokes</b>	<b>Time minutes</b>
<b>Drillpipe (DP)</b>	x	=		$\frac{\text{volume}}{\text{pump displacement}}$	$\frac{\text{pump strokes}}{\text{kill rate}}$
<b>Heavy weight drillpipe (HWDP)</b>	x	=	+		
<b>Drill collars (DC)</b>	x	=	+		

**Drillstring volume**  **l**  **strokes** **min**

**DC x openhole** align="center">x =

**DP/HWDP x openhole** align="center">x = +

**Openhole volume**  **l** **strokes** **min**

**DP x casing**  **x** = **strokes** **min**

**Choke line**  **x** = **strokes** **min**

**Total annulus/choke line volume**  **l** **strokes** **min**

**Total well system volume**  **l** **strokes** **min**

**Active surface pit volume**  **l** **strokes**

**Total active fluid volume**  **l** **strokes**

**Marine riser x DP** align="center">x = **l** **strokes** **min**

