

#### Section 1. Filled-in Kill Sheet Exercises - Gauge Problem Actions.

Gauge Problem Exercises are constructed from a completed kill sheet 'filled-in' with all relevant volume and pressure calculations.

Each question is based on the strokes, pump rate, drill pipe and casing gauge readings at a specific point in time during a well kill operation. Any one or a combination of these readings could indicate the action required. Options are shown in the multiple-choice answers.

The casing and/or drill pipe pressures will only be relevant to the action if -

- The casing and/or drill pipe pressures given in the question are below the expected pressures, or
- The casing and/or drill pipe pressures given in the question are 5 bar or more above the expected pressures.

## Section 2. <u>Calculation Formula.</u>

#### bar Bar (pressure) = bar/m = Bar per metre bar/hr Bar per hour = BHP Bottom hole pressure = BOP **Blowout Preventer** = kg/l Kilogram per litre = Т Litre = l/m Litre per metre = l/min = Litre per minute l/stroke Litre per stroke = Leak-off Test LOT = Metre m = m/hr Metre per hour = m/min Metre per minute = Maximum Allowable Annular Surface Pressure MAASP = SICP = Shut in Casing Pressure SIDPP Shut in Drill Pipe Pressure = SPM = Strokes per minute **True Vertical Depth** TVD = 10.2 Constant factor =

## 1. HYDROSTATIC PRESSURE (bar)

Mud Density (kg/l) × TVD (m)

10.2

#### 2. PRESSURE GRADIENT (bar/m)

Mud Density (kg/l)

10.2

## 3. DRILLING MUD DENSITY (kg/l)

Pressure (bar) ×10.2

TVD (m)

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#### Abbreviations Used in this Document



## 4. FORMATION PORE PRESSURE (bar)

Hydrostatic Pressure in Drill String (bar) + SIDPP (bar)

## 5. PUMP OUTPUT (I/min)

Pump Displacement (l/stroke) x Pump Rate (SPM)

## 6. ANNULAR VELOCITY (m/min)

Pump Output (I/min ) Annular Capacity (I/m)

## 7. EQUIVALENT CIRCULATING DENSITY (kg/l)

 $\frac{\text{Annular Pressure Loss (bar) × 10.2}}{\text{TVD (m)}} + \text{Mud Density (kg/l)}$ 

## 8. MUD DENSITY WITH TRIP MARGIN INCLUDED (kg/l)

 $\frac{\text{Safety Margin (bar)} \times 10.2}{\text{TVD (m)}} + Mud \text{ Density (kg/l)}$ 

## 9. NEW PUMP PRESSURE (bar) WITH NEW PUMP RATE approximate

Old Pump Pressure (bar) ×  $\left(\frac{\text{New Pump Rate (SPM)}}{\text{Old Pump Rate (SPM)}}\right)^2$ 

## 10. NEW PUMP PRESSURE (bar) WITH NEW MUD DENSITY approximate

Old Pump Pressure (bar) × New Mud Density (kg/l) Old Mud Density (kg/l)

## 11. MAXIMUM ALLOWABLE MUD DENSITY (kg/l)

 $\frac{\text{Surface LOT Pressure (bar)} \times 10.2}{\text{Shoe TVD (m)}} + \text{ LOT Mud Density (kg/l)}$ 

#### 12. MAASP (bar)

[Maximum Allowable Mud Density (kg/l) - Current Mud Density (kg/l) ] × Shoe TVD (m) 10.2

## 13. KILL MUD DENSITY (kg/l)

 $\frac{\text{SIDPP (bar)} \times 10.2}{\text{TVD (m)}} + \text{ Original Mud Density (kg/l)}$ 

## 14. INITIAL CIRCULATING PRESSURE (bar)

Kill Rate Circulating Pressure (bar) + SIDPP (bar)

#### 15. FINAL CIRCULATING PRESSURE (bar)

Kill Mud Density (kg/l)Kill Rate Circulating Pressure (bar)Original Mud Density (kg/l)

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## 16. BARYTE REQUIRED TO INCREASE DRILLING MUD DENSITY (kg/l)

[Kill Mud Density (kg/l)- Original Mud Density (kg/l)] × 4.2 4.2 - Kill Mud Density (kg/l)

## 17. GASMIGRATION RATE (m/hr)

Rate of Increase in Surface Pressure (bar/hr) Drilling Mud Density (kg/l) ×10.2

#### 18. GAS LAWS

P<sub>1</sub> x V<sub>1</sub> = P<sub>2</sub> x V<sub>2</sub> 
$$P_2 = \frac{P_1 \times V_1}{V_2}$$
  $V_2 = \frac{P_1 \times V_1}{P_2}$ 

## 19. PRESSURE DROP PER METRE TRIPPING DRY PIPE (bar/m)

Drilling Mud Density (kg/l) × Metal Displacement (l/m) (Riser or Casing Capacity (l/m) - Metal Displacement (l/m)) × 10.2

#### 20. PRESSURE DROP PER METRE TRIPPING WET PIPE (bar/m)

Drilling Mud Density (kg/l) × Closed End Displacement (l/m) (Riser or Casing Capacity (l/m) - Closed End Displacement (l/mt)) × 10.2

## 21. LEVEL DROP PULLING REMAINING COLLARS OUT OF HOLE DRY (metre)

Length of Collars (m) × Metal Displacement (l/m) Riser or Casing Capacity (l/m)

## 22. LEVEL DROP PULLING REMAINING COLLARS OUT OF HOLE WET (metre)

Length of Collars (m) × Closed End Displacement (I/m) Riser or Casing Capacity (I/m)

#### 23. LENGTH OF TUBULARS TO PULL DRY BEFORE OVERBALANCE IS LOST (metre)

Overbalance (bar) × [Riser or Casing Capacity (I/m) - Metal Displacement (I/m)] Drilling Mud Gradient (bar/m) × Metal Displacement (I/m)

## 24. LENGTH OF TUBULARS TO PULL WET BEFORE OVERBALANCE IS LOST (metre)

Overbalance (bar) × [Riser or Casing Capacity (I/m) - Closed End Displacement (I/m] Drilling Mud Gradient (bar/m) × Closed End Displacement (I/m)

#### 25. VOLUME TO BLEED OFF TO RESTORE BHP TO FORMATION PRESSURE (litre)

Increase in Surface Pressure (bar) × Influx Volume (I) Formation Pressure (bar) - Increase in Surface Pressure (bar)

## 26. SLUG VOLUME (litre) FOR A GIVEN LENGTH OF DRY PIPE

 $\frac{\text{Length of Dry Pipe (m) x Pipe Capacity (l/m) x Drilling Mud Density (kg/l)}{\text{Slug Density (kg/l) - Drilling Mud Density (kg/l)}}$ 

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## 27. PIT GAIN DUE TO SLUG U-TUBING (litre)

Slug Volume (I)× (Slug Density (kg/l) Drilling Mud Density (kg/l) - 1

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# 28. RISER MARGIN (kg/l)

[Air Gap (m)+ Water Depth (m)] ×Mud Density (kg/l)- [Water Depth (m)×Sea Water Density (kg/l)] TVD (m)- Air Gap (m)- Water Depth (m)

# 29. HYDROSTATIC PRESSURE LOSS IF CASING FLOAT FAILS (bar)

Mud Density (kg/l) × Casing Capacity (l/m) × Unfilled Casing Height (m) ( Capacity (l/m) + Annular Capacity (l/m)) ×10.2

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