

**Section 1. Filled-in Kill Sheet Exercises - Gauge Problem Actions.**

Gauge Problem Exercises are constructed from a completed kill sheet 'filled-in' with all relevant volume and pressure calculations.

Each question is based on the strokes, pump rate, drill pipe and casing gauge readings at a specific point in time during a well kill operation. Any one or a combination of these readings could indicate the action required. Options are shown in the multiple-choice answers.

The casing and/or drill pipe pressures will only be relevant to the action if –

- The casing and/or drill pipe pressures given in the question are below the expected pressures, or
- The casing and/or drill pipe pressures given in the question are 500 kPa or more above the expected pressures.

Section 2. Calculation Formula.

<u>Abbreviations used in this document</u>	
BHP	= Bottom Hole Pressure
BOP	= Blowout Preventer
kg/m ³	= Kilogram per cubic metre
kPa	= KiloPascal (pressure)
kPa/m	= KiloPascal per metre
kPa/hr	= KiloPascal per hour
LOT	= Leak-off Test
m	= Metre
m/hr	= Metre per hour
m/min	= Metre per minute
m ³	= Cubic Metre
m ³ /m	= Cubic metres per metre
m ³ /min	= Cubic Metre per minute
m ³ /stroke	= Cubic Metre per stroke
MAASP	= Maximum Allowable annular Surface Pressure
SICP	= Shut in Casing Pressure
SIDPP	= Shut in Drill Pipe Pressure
SPM	= Strokes per minute
TVD	= True Vertical Depth
0.00981	= Constant factor

1. HYDROSTATIC PRESSURE (kPa)

$$\text{Mud Density (kg/m}^3\text{)} \times 0.00981 \times \text{TVD (m)}$$

2. PRESSURE GRADIENT (kPa/m)

$$\text{Mud Density (kg/m}^3\text{)} \times 0.00981$$

**3. DRILLING MUD DENSITY (kg/m³)**

$$\text{Pressure (kPa)} \div \text{TVD (m)} \div 0.00981$$

or

$$\frac{\text{Pressure (kPa)}}{\text{TVD (m)} \times 0.00981}$$

4. FORMATION PORE PRESSURE (kPa)

$$\text{Hydrostatic Pressure in Drilling String (kPa)} + \text{SIDPP (kPa)}$$

5. PUMP OUTPUT (m³/min)

$$\text{Pump Displacement (m}^3\text{/stroke)} \times \text{Pump Rate (SPM)}$$

6. ANNULAR VELOCITY (m/min)

$$\frac{\text{Pump Output (m}^3\text{/min)}}{\text{Annular Capacity (m}^3\text{/m)}}$$

7. EQUIVALENT CIRCULATING DENSITY (kg/m³)

$$[\text{Annular Pressure Loss (kPa)} \div \text{TVD (m)} \div 0.00981] + \text{Mud Density (kg/m}^3\text{)}$$

or

$$\frac{\text{Annular Pressure Loss (kPa)}}{\text{TVD (m)} \times 0.00981} + \text{Mud Density (kg/m}^3\text{)}$$

8. MUD DENSITY WITH TRIP MARGIN INCLUDED (kg/m³)

$$[\text{Safety Margin (kPa)} \div \text{TVD (m)} \div 0.00981] + \text{Mud Density (kg/m}^3\text{)}$$

or

$$\frac{\text{Safety Margin (kPa)}}{\text{TVD (m)} \times 0.00981} + \text{Mud Density (kg/m}^3\text{)}$$

9. NEW PUMP PRESSURE (kPa) WITH NEW PUMP RATE approximate

$$\text{Old Pump Pressure (kPa)} \times \left(\frac{\text{New Pump Rate (SPM)}}{\text{Old Pump Rate (SPM)}} \right)^2$$

10. NEW PUMP PRESSURE (bar) WITH NEW MUD DENSITY approximate

$$\text{Old Pump Pressure (kPa)} \times \frac{\text{New Mud Density (kg/m}^3\text{)}}{\text{Old Mud Density (kg/m}^3\text{)}}$$

**11. MAXIMUM ALLOWABLE FLUID DENSITY (kg/m³)**

$$[\text{Surface LOT Pressure (kPa)} \div \text{Shoe TVD (m)} \div 0.00981] + \text{LOT Mud Density (kg/m}^3\text{)}$$

or

$$\frac{\text{Surface LOT Pressure (kPa)}}{\text{Shoe TVD (m)} \times 0.00981} + \text{LOT Mud Density (kg/m}^3\text{)}$$

12. MAASP (kPa)

$$[\text{Maximum Allowable Mud Density (kg/m}^3\text{)} - \text{Current Mud Density (kg/m}^3\text{)}] \times 0.00981 \times \text{Shoe TVD (m)}$$

13. KILL MUD DENSITY (kg/m³)

$$[\text{SIDPP (kPa)} \div \text{TVD (m)} \div 0.00981] + \text{Original Mud Density (kg/m}^3\text{)}$$

or

$$\frac{\text{SIDPP (kPa)}}{\text{TVD (m)} \times 0.00981} + \text{Original Mud Density (kg/m}^3\text{)}$$

14. INITIAL CIRCULATING PRESSURE (kPa)

$$\text{Kill Rate Circulating Pressure (kPa)} + \text{SIDPP (kPa)}$$

15. FINAL CIRCULATING PRESSURE (kPa)

$$\frac{\text{Kill Mud Density (kg/m}^3\text{)}}{\text{Original Mud Density (kg/m}^3\text{)}} \times \text{Kill Rate Circulating Pressure (kPa)}$$

16. BARYTE REQUIRED TO INCREASE DRILLING MUD DENSITY (kg/m³)

$$\frac{[\text{Kill Mud Density (kg/m}^3\text{)} - \text{Original Mud Density (kg/m}^3\text{)}] \times 4200}{4200 - \text{Kill Mud Density (kg/m}^3\text{)}}$$

17. GAS MIGRATION RATE (m/hr)

$$\frac{\text{Rate of Increase in Surface Pressure (kPa/hr)}}{\text{Drilling Mud Density (kg/m}^3\text{)} \times 0.00981}$$

18. GAS LAWS

$$P_1 \times V_1 = P_2 \times V_2 \quad P_2 = \frac{P_1 \times V_1}{V_2} \quad V_2 = \frac{P_1 \times V_1}{P_2}$$

19. PRESSURE DROP PER METRE TRIPPING DRY PIPE (kPa/m)

$$\frac{\text{Drilling Mud Density (kg/m}^3\text{)} \times 0.00981 \times \text{Metal Displacement (m}^3\text{/m)}}{\text{Riser or Casing Capacity (m}^3\text{/m)} - \text{Metal Displacement (m}^3\text{/m)}}$$

**20. PRESSURE DROP PER METRE TRIPPING WET PIPE (kPa/m)**

$$\frac{\text{Drilling Mud Density (kg/m}^3\text{)} \times 0.00981 \times \text{Closed End Displacement (m}^3\text{/m)}}{\text{Riser or Casing Capacity (m}^3\text{/m)} - \text{Closed End Displacement (m}^3\text{/m)}}$$

21. LEVEL DROP PULLING REMAINING COLLARS OUT OF HOLE DRY (metre)

$$\frac{\text{Length of Collars (m)} \times \text{Metal Displacement (m}^3\text{/m)}}{\text{Riser or Casing Capacity (m}^3\text{/m)}}$$

22. LEVEL DROP PULLING REMAINING COLLARS OUT OF HOLE WET (metre)

$$\frac{\text{Length of Collars (m)} \times \text{Closed End Displacement (m}^3\text{/m)}}{\text{Riser or Casing Capacity (m}^3\text{/m)}}$$

23. LENGTH OF TUBULARS TO PULL DRY BEFORE OVERBALANCE IS LOST (metre)

$$\frac{\text{Overbalance (kPa)} \times [\text{Riser or Casing Capacity (m}^3\text{/m)} - \text{Metal Displacement (m}^3\text{/m)}]}{\text{Drilling Mud Gradient (kPa/m)} \times \text{Metal Displacement (m}^3\text{/m)}}$$

24. LENGTH OF TUBULARS TO PULL WET BEFORE OVERBALANCE IS LOST (metre)

$$\frac{\text{Overbalance (kPa)} \times [\text{Riser or Casing Capacity (m}^3\text{/m)} - \text{Closed End Displacement (m}^3\text{/m)}]}{\text{Drilling Mud Gradient (kPa/m)} \times \text{Closed End Displacement (m}^3\text{/m)}}$$

25. VOLUME TO BLEED OFF TO RESTORE BHP TO FORMATION PRESSURE (m³)

$$\frac{\text{Increase in Surface Pressure (kPa)} \times \text{Influx Volume (m}^3\text{)}}{\text{Formation Pressure (kPa)} - \text{Increase in Surface Pressure (kPa)}}$$

26. SLUG VOLUME (m³) FOR A GIVEN LENGTH OF DRY PIPE

$$\frac{\text{Length of Dry Pipe (m)} \times \text{Pipe Capacity (m}^3\text{/m)} \times \text{Drilling Mud Density (kg/m}^3\text{)}}{\text{Slug Density (kg/m}^3\text{)} - \text{Drilling Fluid Density (kg/m}^3\text{)}}$$

27. PIT GAIN DUE TO SLUG U-TUBING (m³)

$$\text{Slug Volume (m}^3\text{)} \times \left(\frac{\text{Slug Density (kg/m}^3\text{)}}{\text{Drilling Fluid Density (kg/m}^3\text{)}} - 1 \right)$$

28. RISER MARGIN (kg/m³)

$$\frac{[\text{Air Gap (m)} + \text{Water Depth (m)}] \times \text{Mud Density (kg/m}^3\text{)} - [\text{Water Depth (m)} \times \text{Sea Water Density (kg/m}^3\text{)}]}{\text{TVD (m)} - \text{Air Gap (m)} - \text{Water Depth (m)}}$$

29. HYDROSTATIC PRESSURE LOSS IF CASING FLOAT FAILS (kPa)

$$\frac{\text{Mud Density (kg/m}^3\text{)} \times 0.00981 \times \text{Casing Capacity (m}^3\text{/m)} \times \text{Unfilled Casing Height (m)}}{\text{Casing Capacity (m}^3\text{/m)} + \text{Annular Capacity (m}^3\text{/m)}}$$